

PRINCE GEORGE ELECTRIC COOPERATIVE  
Waverly, Virginia

**SCHEDULE LPS-11  
LARGE POWER SERVICE**

AVAILABILITY

Available in all territory served by the Cooperative subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

APPLICABILITY

Applicable for all services where the customer's load requires more than 50 kVa of transformer capacity. This schedule is not applicable for service to any equipment with an initial inrush current in excess of 260 amperes unless approved by the Cooperative.

TYPE OF SERVICE

60 cycle alternating current, single-phase or multi-phase where available at Cooperative standard voltages.

MONTHLY RATE:

I. Distribution Delivery Charges:

Consumer Delivery Charge:		\$100.00	per month
Demand Delivery Charges:			
All kW of billing demand delivered	@	\$3.07	per kW
Energy Delivery Charges:			
All kWh delivered	@	\$0.015845	per kWh

II. Electricity Supply Service Charges:

Power Supply Demand			
All actual demand sold	@	\$5.85	per kW
First 200 kWh per kW of actual demand sold	@	\$0.07361	per kWh
Next 200 kWh per kW of actual demand sold	@	\$0.06701	per kWh
Next 200 kWh per kW of actual demand sold	@	\$0.06056	per kWh
Over 600 kWh per kW of actual demand sold	@	\$0.05301	per kWh

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**Schedule LPS-11**

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DETERMINATION OF DEMAND BILLING DETERMINANTS

(a) The Actual Demand Sold for Electricity Supply Service shall be the maximum average kilowatt demand established by the customer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as adjusted for power factor pursuant to paragraph (c).

(b) The Billing Demand Delivered for Distribution Delivery Service shall be the greater of: 1) the maximum average kilowatt demand established by the customer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as adjusted for power factor pursuant to paragraph (c); 2) twenty-five percent (25%) of the highest 30-minute demand established in the preceding eleven (11) months as adjusted for power factor pursuant to paragraph (c), or 3) the minimum kilowatt distribution billing demand as specified in the contract for service.

(c) The Customer shall at all times maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure the power factor at any time. Should such measurement indicate that the power factor at the time of the Customer's maximum demand is less than eighty-five percent (85%) both the Actual Demand Sold and Billing Demand Delivered shall be as determined above, multiplied by 85% and divided by the percent power factor.

MINIMUM MONTHLY CHARGES:

The minimum monthly charge for distribution delivery service shall be the higher of:

(a) \$100.00 per month.

(b) The minimum monthly charge as specified in the contract for service.

PRIMARY SERVICE DISCOUNT

If service is furnished at primary distribution voltage and the Customer owns the required transformation equipment, a discount of \$0.47 per kW of Billing Demand will be applied to the monthly bill for distribution delivery service. The Cooperative shall have the option of metering at primary or secondary voltage.

POWER COST ADJUSTMENT CLAUSE

The amount of charges calculated at the above rate is subject to any increase or decrease under provisions of the Cooperative's Power Cost Adjustment Clause, Schedule "PCA-1".