

NOV 13 2019

PRINCE GEORGE ELECTRIC COOPERATIVE
Waverly, Virginia

SCHEDULE GS-8
GENERAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative subject to the Terms and Conditions of the Cooperative on file with the Virginia State Corporation Commission.

APPLICABILITY

Applicable for single-phase or multi-phase service not subject to Schedule A-11 or Schedule SGS-8 where the customer's load requires 50 kVA or less of transformer capacity. This schedule is not applicable for service to any equipment with an initial inrush current in excess of 260 amperes unless approved by the Cooperative.

Customers not using more than 2,000 kWh in three months out of twelve consecutive months shall have the option of taking service on Schedule SGS-8.

TYPE OF SERVICE

60 cycle alternating current, single-phase, or multi-phase where available, at Cooperative standard voltages.

MONTHLY RATE

I. Distribution Delivery Charges:

Consumer Delivery Charges (based upon installed transformer capacity):

Single Phase Service:

15 kVA or less	\$29.00 per month
25 kVA	\$32.00 per month
37.5 kVA	\$32.70 per month
50 kVA or greater	\$33.25 per month

Multi Phase Service:

15 kVA or less	\$35.00 per month
25 kVA	\$38.00 per month
37.5 kVA	\$38.70 per month
50 kVA or greater	\$39.25 per month

Demand Delivery Charges:

All kW of demand delivered \$5.24 per kW

Energy Delivery Charges:

All kWh delivered @ \$0.012647 per kWh

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MONTHLY RATE (CONT)

II. Electricity Supply Service Charges:

First 200 kWh per kW of demand sold	@ \$0.08351	per kWh
Next 200 kWh per kW of demand sold	@ \$0.06751	per kWh
Next 200 kWh per kW of demand sold	@ \$0.06451	per kWh
Over 600 kWh per kW of demand sold	@ \$0.06201	per kWh

DETERMINATION OF DEMAND

a. The demand for each component of the monthly rate shall be the maximum average kilowatt demand established by the customer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor pursuant to paragraph (b).

b. The customer shall at all times maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure the power factor at any time. Should such measurement indicate that the power factor at the time of the customer's maximum demand is less than eighty-five percent (85%) the demand for billing purposes shall be the demand as determined above, multiplied by 85% and divided by the percent power factor.

MINIMUM MONTHLY CHARGES:

The minimum monthly charge for service shall never be less than the following provisions:

- (a) The Consumer Delivery Charge.
- (b) The minimum monthly charge as specified in the contract for service.

MAXIMUM DEMAND AVAILABLE UNDER THIS SECTION

When demand exceeds 50 kW for two (2) consecutive months, billing will be changed to Schedule Large Power Service (LPS-10).

POWER COST ADJUSTMENT CLAUSE

The amount of charges calculated at the above rate is subject to any increase or decrease under provisions of the Cooperative's Power Cost Adjustment Clause, Schedule "PCA-1."